

KRUGER PRODUCTS L.P.

UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENT

FOR THE 3-MONTH AND 6-MONTH PERIODS ENDED JUNE 30, 2020 AND JUNE 30, 2019

Unaudited Condensed Consolidated Statement of Financial Position

(tabular amounts are in thousands of Canadian dollars)

	June 30, 2020 \$	December 31, 2019
Assets	Ψ.	Ψ
Current assets		
Cash and cash equivalents	144,188	93,141
Trade and other receivables	89,431	89,236
Receivables from related parties (note 14)	16	59
Current portion of advances to partners (note 12)	2,323	80
Inventories	193,214	190,686
Income tax recoverable	-	466
Prepaid expenses	15,273	8,341
	444,445	382,009
Non-current assets		
Property, plant and equipment (note 6)	1,063,825	935,010
Right-of-use assets (note 7)	92,402	97,582
Other long-term assets	10	1,766
Goodwill	160,939	160,939
Intangible assets	16,137	15,317
Deferred income taxes	24,750	30,988
Total assets	1,802,508	1,623,611
Liabilities		
Current liabilities		
Trade and other payables	254,773	242,357
Payables to related parties (note 14)	10,178	6,809
Income tax payable	1,242	325
Distributions payable (notes 12 and 14)	11,760	11,393
Current portion of provisions (note 9)	3,509	759
Current portion of long-term debt (note 10)	4,937	11,937
Current portion of lease liabilities (note 11)	19,796	18,080
Non-aumont lightlister	306,195	291,660
Non-current liabilities	700,388	579,125
Long-term debt (note 10)	•	•
Lease liabilities (note 11)	93,987	100,682
Provisions (note 9)	5,196 179,153	6,148 140,674
Pensions (note 8) Post-retirement benefits (note 8)	61,021	57,005
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Liabilities to non-unitholders	1,345,940	1,175,294
Current portion of Partnership units liability (note 12)	12,599	5,103
Long-term portion of Partnership units liability (note 12)	130,853	138,412
Total Partnership units liability	143,452	143,515
Total liabilities	1,489,392	1,318,809
Equity		
Partnership units (note 12)	428,936	408,978
Deficit	(209,059)	(183,188)
Accumulated other comprehensive income	93,239	79,012
Total equity	313,116	304,802
Total equity and liabilities	1,802,508	1,623,611
Subsequent events (note 12)		

Unaudited Condensed Consolidated Statement of Comprehensive Income (Loss)

For the 3-month and 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars)

	3-month period ended June 30, 2020	3-month period ended June 30, 2019	6-month period ended June 30, 2020	6-month period ended June 30, 2019
	\$	\$	\$	\$
Revenue (note 14)	386,763	365,674	761,909	716,651
Expenses				
Cost of sales (note 14)	310,009	325,723	624,522	645,831
Selling, general and administrative expenses (note 14) Loss on sale of	30,492	25,370	60,126	47,426
non-financial assets	-	6	1	6
Restructuring costs, net (note 9)	483	232	1,221	297
Operating income	45,779	14,343	76,039	23,091
Interest expense Other (income) expense (note 5)	11,333 (3,269)	11,433 864	21,913 8,152	22,730 1,713
Income (loss) before income taxes	37,715	2,046	45,974	(1,352)
Income taxes (note 13)	8,811	1,114	8,682	928
Net income (loss) for the period	28,904	932	37,292	(2,280)
Other comprehensive income (loss) Items that will not be reclassified to net income (loss): Remeasurements of pensions	(103,032)	(52,439)	(36,655)	(50,412)
Remeasurements of post-retirement benefits	(9,896)	(4,201)	(3,388)	(6,331)
Items that may be subsequently reclassified to net income (loss):				
Cumulative translation adjustment	(12,480)	(6,123)	14,227	(12,513)
Total other comprehensive loss for the period	(125,408)	(62,763)	(25,816)	(69,256)
Comprehensive income (loss) for the period	(96,504)	(61,831)	11,476	(71,536)

Unaudited Condensed Consolidated Statement of Changes in Equity

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

				Accumulated other	
	Do	rtnership units	Deficit	comprehensive income	Total
_	#	\$	\$	s s	equity \$
As of January 1, 2019	59,571,399	376,274	(102,502)	93,039	366,811
Distributions payable (note 12)	-	-	(11,032)	-	(11,032)
Distributions paid (note 12)	-	-	(10,880)	-	(10,880)
Fair value adjustment (note 12)	-	705	(705)	-	-
Change in actuarial loss on pension	-	-	(50,412)	-	(50,412)
Change in actuarial loss					
on post-retirement benefits	-	-	(6,331)	-	(6,331)
Cumulative translation adjustment	-	-	-	(12,513)	(12,513)
Net loss for the period	-	-	(2,280)	-	(2,280)
Issuance of partnership units (note 12)	1,715,074	14,623	<u> </u>	<u> </u>	14,623
As of June 30, 2019	61,286,473	391,602	(184,142)	80,526	287,986
As of January 1, 2020	63,293,136	408,978	(183,188)	79,012	304,802
Distributions payable (note 12)	-	-	(11,760)	-	(11,760)
Distributions paid (note 12)	-	-	(11,576)	-	(11,576)
Fair value adjustment (note 12)	-	(216)	216	-	-
Change in actuarial loss on pension	-	-	(36,655)	-	(36,655)
Change in actuarial loss					
on post-retirement benefits	-	-	(3,388)	-	(3,388)
Cumulative translation adjustment	-	-	-	14,227	14,227
Net income for the period	-	-	37,292	-	37,292
Issuance of partnership units (note 12)	2,041,839	20,174		<u> </u>	20,174
As of June 30, 2020	65,334,975	428,936	(209,059)	93,239	313,116

Unaudited Condensed Consolidated Statement of Cash Flows

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars)

Cash flows from (used in) operating activities 8 6 Net income (loss) for the period 37,292 (2,280) Items not affecting cash 28,896 Depreciation 32,960 28,896 Amortization 773 732 (Gain) loss on sale of property, plant and equipment 49 (5,50) Change in amortized cost of Partnership units liability (note 5) 5,040 3,094 Foreign exchange (ggin) loss (note 5) 3,472 (1,658) Change in fair value of derivatives (note 5) 360 277 Interest expense 21,913 22,730 Pension and post-retirement benefits (note 8) 7,474 5,201 Provisions (note 9) 3,599 673 Income taxes 8,682 928 Loss on sale of non-financial assets 1 6 Total items not affecting cash 33,603 60,874 Net change in non-cash working capital (note 17) 26,035 (44,806) Contributions to pension and post-retirement benefit plans 7,938 (7,135) Proceads on sale of non-cash working cactivities		6-month period ended June 30, 2020	6-month period ended June 30, 2019
Net income (loss) for the period 37,929 22,280 Items not affecting cash 32,960 28,896 Amortization 32,960 28,896 Amortization 37,73 3732	Cash flows from (used in) operating activities		<u> </u>
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Change in amortized cost of Partnership units liability (note 5) 5,040 3,094 Foreign exchange (gain) loss (note 5) 3,472 (1,688) Change in fair value of derivatives (note 5) (360) 277 Interest expense 21,913 22,730 Pension and post-retirement benefits (note 8) 7,474 5,201 Provisions (note 9) 3,599 673 Income taxes 8,682 928 Loss on sale of non-financial assets 1 6 Total items not affecting cash 3,693 60,874 Net change in non-cash working capital (note 17) 26,035 44,806 Contributions to pension and post-retirement benefit plans 7,938 (7,153) Provisions paid (note 9) (1,871) (472) Income tax payments (13 (1,597) Vet cash from operating activities 33,7108 4,566 Cash flows from (used in) investing activities Cash flows from (used in) investing activities Purchases of property, plant and equipment related to the TAD Sherbrooke Project (1,32,013) (4,204) Purchases of pro	-		
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Foreign exchange (gain) loss (note 5) 3,472 (1,688) Change in fair value of derivatives (note 5) (360) 277 Interest expense 21,913 22,730 Pension and post-retirement benefits (note 8) 7,474 5,201 Provisions (note 9) 3,599 673 Income taxes 8,682 928 Loss on sale of non-financial assets 1 6 Total items not affecting cash 83,603 60,874 Net change in non-cash working capital (note 17) 26,035 (44,806) Contributions to pension and post-retirement benefit plans (7,938) (7,153) Provisions paid (note 9) (1,871) (472) Income tax payments (13) (1,597) Net cash from operating activities 137,108 4,566 Cash flows from (used in) investing activities (7,451) (12,280) Purchases of property, plant and equipment related to the TAD Sherbrooke Project (13,20) (1,453) Purchases of software (1,20) (1,593) (1,334) Proceeds on sale of shares (note 5) (1,20) (5,727)		5,040	
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Interest expense		(360)	277
Pension and post-retirement benefits (note 8) 7,474 5,201 Provisions (note 9) 3,599 673 Income taxes 8,682 928 Loss on sale of non-financial assets 1 6 Total items not affecting cash 83,603 60,874 Net clange in non-cash working capital (note 17) 26,035 (44,806) Contributions to pension and post-retirement benefit plans 7,938 7,153 Provisions paid (note 9) (1,871) (472) Income tax payments 13 10,597 Net cash from operating activities 313,108 4,566 Purchases of property, plant and equipment (7,451) (12,280 Purchases of property, plant and equipment related to the TAD Sherbrooke Project (132,013) (42,208) Increase paid on credit facilities related to the TAD Sherbrooke Project (1,593) (1,433) Purchases of property, plant and equipment 992 - Proceeds on sale of shares (note 5) 992 - Proceeds on sale of shares (note 5) 132,327 35,188 Reapyment of long-term debt 132,327	-	21,913	22,730
Provisions (note 9) 3,599 673 Income taxes 8,682 928 Loss on sale of non-financial assets 1 6 Total items not affecting cash 83,603 60,874 Net change in non-cash working capital (note 17) 26,035 44,806 Contributions to pension and post-retirement benefit plans (7,938) (7,153) Provisions paid (note 9) (11,871) (472) Income tax payments (13,108) 4,566 Cash from operating activities 337,108 4,566 Purchases of property, plant and equipment (7,451) (12,280 Purchases of property, plant and equipment related to the TAD Sherbrooke Project (132,013) (42,208) Purchases of software (13,93) (1,334) (1,453) Proceeds on sale of shares (note 5) 92 - Proceeds on sale of shares (note 5) 1 - 5 Net cash used in investing activities 1 2 5 Proceeds from long-term debt 33,301 (3,836) 3,5188 Repayment of long-term debt 33,301 <td>-</td> <td>7,474</td> <td>5,201</td>	-	7,474	5,201
Income taxes 8,682 928 Los on sale of non-financial assets 1 6 Total items not affecting cash 33,603 60,874 Net change in non-cash working capital (note 17) 26,035 (44,806) Contributions to pension and post-retirement benefit plans (7,938) (7,153) Provisions paid (note 9) (1,871) (472) Income tax payments (31) (1,597) Net cash from operating activities 137,108 4,566 Cash flows from (used in) investing activities (7,451) (12,280) Purchases of property, plant and equipment related to the TAD Sherbrooke Project (132,013) (42,208) Interest paid on credit facilities related to the TAD Sherbrooke Project (1,593) (1,334) Purchases of software (1,593) (1,334) Proceeds on sale of shares (note 5) 922 - Proceeds on sale of property, plant and equipment (14,204) (57,270) Ret cash flows from (used in) financing activities (note 18) (14,252) (33,701) (7,286) Proceeds from long-term debt (33,701) (7,286) (3		3,599	673
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Net change in non-cash working capital (note 17) 26,035 (44,806) Contributions to pension and post-retirement benefit plans (7,938) (7,153) Provisions paid (note 9) (1,871) (472) Income tax payments (13) (1,597) Net cash from operating activities 313,108 4,566 Cash flows from (used in) investing activities (7,451) (12,280) Purchases of property, plant and equipment (7,451) (12,280) Purchases of property, plant and equipment related to the TAD Sherbrooke Project (132,013) (42,208) Interest paid on credit facilities related to the TAD Sherbrooke Project (1,593) (1,453) Purchases of software (1,593) (1,433) Proceeds on sale of shares (note 5) 992 - Proceeds on sale of property, plant and equipment - 5 Net cash used in investing activities (144,269) (57,270) Vereash one from long-term debt 33,701 (7,286) Repayment of long-term debt 33,701 (7,286) Payment of deferred financing fees (9,917) (8,266) <	Loss on sale of non-financial assets	1	6
Contributions to pension and post-retirement benefit plans (7,938) (7,153) Provisions paid (note 9) (1,871) (472) Income tax payments (13) (1,597) Net cash from operating activities 37,108 4,566 Cash flows from (used in) investing activities *** *** Purchases of property, plant and equipment (7,451) (12,280) Purchases of property, plant and equipment related to the TAD Sherbrooke Project (132,013) (42,208) Interest paid on credit facilities related to the TAD Sherbrooke Project (1,593) (1,334) Purchases of software (1,593) (1,334) Proceeds on sale of shares (note 5) 992 - Proceeds on sale of property, plant and equipment (144,269) (57,270) Ret cash used in investing activities (144,269) (57,270) Cash flows from (used in) financing activities (note 18) 132,327 35,188 Repayment of long-term debt (33,701) (7,286) Payment of eferred financing fees (493) (353) Payment of lease liabilities (21,622) (13,947)	Total items not affecting cash	83,603	60,874
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Purchases of software (1,593) (1,344) Proceeds on sale of shares (note 5) 992 - Proceeds on sale of property, plant and equipment - 5 Net cash used in investing activities (144,269) (57,270) Cash flows from (used in) financing activities (note 18) - 5 Proceeds from long-term debt 132,327 35,188 Repayment of long-term debt (33,701) (7,286) Payment of lease liabilities (9,917) (8,266) Interest paid on long-term debt (21,622) (13,947) Distributions and advances paid, net (note 12) (10,221) (5,544) Net cash from (used in) financing activities 56,373 (208) Effect of exchange rate changes on cash and cash equivalents held in foreign currency 1,835 (1,537) Increase (decrease) in cash and cash equivalents during the period 51,047 (54,449) Cash and cash equivalents - Beginning of period 93,141 169,884	Purchases of property, plant and equipment related to the TAD Sherbrooke Project	(132,013)	(42,208)
Proceeds on sale of shares (note 5) 992 - Proceeds on sale of property, plant and equipment - 5 Net cash used in investing activities (144,269) (57,270) Cash flows from (used in) financing activities (note 18) Proceeds from long-term debt 132,327 35,188 Repayment of long-term debt (33,701) (7,286) Payment of lease liabilities (9,917) (8,266) Interest paid on long-term debt (21,622) (13,947) Distributions and advances paid, net (note 12) (10,221) (5,544) Net cash from (used in) financing activities 56,373 (208) Effect of exchange rate changes on cash and cash equivalents held in foreign currency 1,835 (1,537) Increase (decrease) in cash and cash equivalents during the period 51,047 (54,449) Cash and cash equivalents - Beginning of period 93,141 169,884	Interest paid on credit facilities related to the TAD Sherbrooke Project	(4,204)	(1,453)
Proceeds on sale of property, plant and equipment - 5 Net cash used in investing activities (144,269) (57,270) Cash flows from (used in) financing activities (note 18) Proceeds from long-term debt 132,327 35,188 Repayment of long-term debt (33,701) (7,286) Payment of deferred financing fees (493) (353) Payment of lease liabilities (9,917) (8,266) Interest paid on long-term debt (21,622) (13,947) Distributions and advances paid, net (note 12) (10,221) (5,544) Net cash from (used in) financing activities 56,373 (208) Effect of exchange rate changes on cash and cash equivalents held in foreign currency 1,835 (1,537) Increase (decrease) in cash and cash equivalents during the period 51,047 (54,449) Cash and cash equivalents - Beginning of period 93,141 169,884	Purchases of software	(1,593)	(1,334)
Net cash used in investing activities (144,269) (57,270) Cash flows from (used in) financing activities (note 18) 35,188 Proceeds from long-term debt 132,327 35,188 Repayment of long-term debt (33,701) (7,286) Payment of deferred financing fees (493) (353) Payment of lease liabilities (9,917) (8,266) Interest paid on long-term debt (21,622) (13,947) Distributions and advances paid, net (note 12) (10,221) (5,544) Net cash from (used in) financing activities 56,373 (208) Effect of exchange rate changes on cash and cash equivalents held in foreign currency 1,835 (1,537) Increase (decrease) in cash and cash equivalents during the period 51,047 (54,449) Cash and cash equivalents - Beginning of period 93,141 169,884	Proceeds on sale of shares (note 5)	992	-
Cash flows from (used in) financing activities (note 18) Proceeds from long-term debt 132,327 35,188 Repayment of long-term debt (33,701) (7,286) Payment of deferred financing fees (493) (353) Payment of lease liabilities (9,917) (8,266) Interest paid on long-term debt (21,622) (13,947) Distributions and advances paid, net (note 12) (10,221) (5,544) Net cash from (used in) financing activities 56,373 (208) Effect of exchange rate changes on cash and cash equivalents held in foreign currency 1,835 (1,537) Increase (decrease) in cash and cash equivalents during the period 51,047 (54,449) Cash and cash equivalents - Beginning of period 93,141 169,884	Proceeds on sale of property, plant and equipment	<u> </u>	5
Proceeds from long-term debt 132,327 35,188 Repayment of long-term debt (33,701) (7,286) Payment of deferred financing fees (493) (353) Payment of lease liabilities (9,917) (8,266) Interest paid on long-term debt (21,622) (13,947) Distributions and advances paid, net (note 12) (10,221) (5,544) Net cash from (used in) financing activities 56,373 (208) Effect of exchange rate changes on cash and cash equivalents held in foreign currency 1,835 (1,537) Increase (decrease) in cash and cash equivalents during the period 51,047 (54,449) Cash and cash equivalents - Beginning of period 93,141 169,884	Net cash used in investing activities	(144,269)	(57,270)
Repayment of long-term debt (33,701) (7,286) Payment of deferred financing fees (493) (353) Payment of lease liabilities (9,917) (8,266) Interest paid on long-term debt (21,622) (13,947) Distributions and advances paid, net (note 12) (10,221) (5,544) Net cash from (used in) financing activities 56,373 (208) Effect of exchange rate changes on cash and cash equivalents held in foreign currency 1,835 (1,537) Increase (decrease) in cash and cash equivalents during the period 51,047 (54,449) Cash and cash equivalents - Beginning of period 93,141 169,884	Cash flows from (used in) financing activities (note 18)		
Payment of deferred financing fees (493) (353) Payment of lease liabilities (9,917) (8,266) Interest paid on long-term debt (21,622) (13,947) Distributions and advances paid, net (note 12) (10,221) (5,544) Net cash from (used in) financing activities 56,373 (208) Effect of exchange rate changes on cash and cash equivalents held in foreign currency 1,835 (1,537) Increase (decrease) in cash and cash equivalents during the period 51,047 (54,449) Cash and cash equivalents - Beginning of period 93,141 169,884	Proceeds from long-term debt	132,327	35,188
Payment of lease liabilities (9,917) (8,266) Interest paid on long-term debt (21,622) (13,947) Distributions and advances paid, net (note 12) (10,221) (5,544) Net cash from (used in) financing activities 56,373 (208) Effect of exchange rate changes on cash and cash equivalents held in foreign currency 1,835 (1,537) Increase (decrease) in cash and cash equivalents during the period 51,047 (54,449) Cash and cash equivalents - Beginning of period 93,141 169,884	Repayment of long-term debt	(33,701)	(7,286)
Interest paid on long-term debt(21,622)(13,947)Distributions and advances paid, net (note 12)(10,221)(5,544)Net cash from (used in) financing activities56,373(208)Effect of exchange rate changes on cash and cash equivalents held in foreign currency1,835(1,537)Increase (decrease) in cash and cash equivalents during the period51,047(54,449)Cash and cash equivalents - Beginning of period93,141169,884	Payment of deferred financing fees	(493)	(353)
Distributions and advances paid, net (note 12) (10,221) (5,544) Net cash from (used in) financing activities 56,373 (208) Effect of exchange rate changes on cash and cash equivalents held in foreign currency 1,835 (1,537) Increase (decrease) in cash and cash equivalents during the period 51,047 (54,449) Cash and cash equivalents - Beginning of period 93,141 169,884	Payment of lease liabilities	(9,917)	(8,266)
Net cash from (used in) financing activities56,373(208)Effect of exchange rate changes on cash and cash equivalents held in foreign currency1,835(1,537)Increase (decrease) in cash and cash equivalents during the period51,047(54,449)Cash and cash equivalents - Beginning of period93,141169,884	Interest paid on long-term debt	(21,622)	(13,947)
Effect of exchange rate changes on cash and cash equivalents held in foreign currency 1,835 (1,537) Increase (decrease) in cash and cash equivalents during the period 51,047 (54,449) Cash and cash equivalents - Beginning of period 93,141 169,884	Distributions and advances paid, net (note 12)	(10,221)	(5,544)
equivalents held in foreign currency1,835(1,537)Increase (decrease) in cash and cash equivalents during the period51,047(54,449)Cash and cash equivalents - Beginning of period93,141169,884	Net cash from (used in) financing activities	56,373	(208)
Cash and cash equivalents - Beginning of period 93,141 169,884		1,835	(1,537)
Cash and cash equivalents - Beginning of period 93,141 169,884	Increase (decrease) in cash and cash equivalents during the period	51,047	(54,449)
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Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

1 General information

Kruger Products L.P. (KPLP or the Partnership) is a limited partnership registered in the Province of Quebec, Canada whose partners are Kruger Inc. (ultimate parent), KPGP Inc. (KPGP) and KP Tissue Inc. (KPT). The Partnership manufactures, sells and distributes tissue products for household, industrial and commercial use. The Partnership has plants in New Westminster, British Columbia; Crabtree, Quebec; Sherbrooke, Quebec; Gatineau, Quebec; Scarborough and Trenton, Ontario and Memphis, Tennessee. The Partnership's headquarters are located in Mississauga, Ontario, Canada.

2 Basis of presentation

These unaudited condensed consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) applicable to the preparation of interim financial statements, including International Accounting Standard (IAS) 34 - Interim Financial Reporting as issued by the International Accounting Standards Board (IASB), and with interpretations of the International Financial Reporting Committee which the Canadian Accounting Standards Board has approved for incorporation into Part 1 of the CPA Canada Handbook - Accounting. These unaudited condensed consolidated financial statements should be read in conjunction with the annual audited consolidated financial statements of the Partnership for the year ended December 31, 2019.

These unaudited condensed consolidated financial statements were approved by the board of directors of KPGP on August 5, 2020.

3 Summary of significant accounting policies

The significant accounting policies that have been used in the preparation of these unaudited condensed consolidated financial statements are described in the annual audited consolidated financial statements of the Partnership for the year ended December 31, 2019 and have been applied to all periods presented except the following accounting policies, which were adopted effective January 1, 2020.

- (i) IAS 1 and IAS 8, Definition of Material. In October 2018, the IASB issued amendments to the definition of material in IAS 1 and IAS 8 and provide guidance to improve consistency in the application of the concept whenever it is used. The mandatory effective date was for annual periods beginning on or after January 1, 2020. The amended standards had no impact on the unaudited condensed consolidated financial statements.
- (ii) IFRS 3, Definition of a Business. In October 2018, the IASB issued an amendment that revises the definition of a business. The amendment aims to resolve the difficulties that arise when an entity determines whether it has acquired a business or a group of assets. The mandatory effective date was for annual periods beginning on or after January 1, 2020. The amended standard had no impact on the unaudited condensed consolidated financial statements.
- (iii) IFRS 9/IAS 39 and IFRS 7, Interest Rate Benchmark Reform (Phase 1). In September 2019, the IASB issued amendments that provide temporary relief from applying specific hedge accounting requirements to hedging relationships directly affected by IBOR reform and require certain related disclosures. The mandatory effective date was for annual periods beginning on or after January 1, 2020. The amended standards had no impact on the unaudited condensed consolidated financial statements.
- (iv) IFRS 16, COVID-19-Related Rent Concessions. In May 2020, the IASB issued an amendment to provide lessees with an exemption from assessing whether a COVID-19-related rent concession is a lease modification. The mandatory effective date was for annual periods beginning on or after June 1, 2020. The amended standard had no impact on the unaudited condensed consolidated financial statements.

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

The impact of new standards, amendments to standards and interpretations that have been issued but not yet effective for financial periods beginning on or after January 1, 2021 and have not been early adopted have been discussed in the annual audited consolidated financial statements for the year ended December 31, 2019, except for the following:

- (i) IAS 1, Classification of Liabilities as Current or Non-current. In January 2020, the IASB issued an amendment to IAS 1 to clarify that liabilities are classified as either current or non-current, depending on the rights that exist at the end of the reporting period. The mandatory effective date would be annual periods beginning on or after January 1, 2022, with early adoption permitted. The amended standard is not expected to have an impact on the unaudited condensed consolidated financial statements.
- (ii) IFRS 3, Reference to Conceptual Framework. In May 2020, the IASB issued an amendment to IFRS 3 to (i) clarify references to the 2018 Conceptual Framework in order to determine what constitutes an asset or liability in a business combination, (ii) add an exception for certain liabilities and contingent liabilities to refer to IAS 37 or IFRIC 21 and (iii) clarify that an acquirer should not recognize contingent assets at the acquisition date. The mandatory effective date would be annual periods beginning on or after January 1, 2022, with early adoption permitted. The amended standard is not expected to have an impact on the unaudited condensed consolidated financial statements.
- (iii) IAS 37, Onerous Contracts Cost of Fulfilling a Contract. In May 2020, the IASB issued an amendment to IAS 37 to clarify which costs to include in estimating the cost of fulfilling a contract for the purpose of assessing whether that contract is onerous. The mandatory effective date would be annual periods beginning on or after January 1, 2022, with early adoption permitted. The amended standard is not expected to have an impact on the unaudited condensed consolidated financial statements.
- (iv) IAS 16, Proceeds before Intended Use. In May 2020, the IASB issued an amendment to IAS 16 to clarify the accounting for the net proceeds from selling any items produced while bringing an item of property, plant and equipment into use. The mandatory effective date would be annual periods beginning on or after January 1, 2022, with early adoption permitted. The amended standard is not expected to have an impact on the unaudited condensed consolidated financial statements.

4 Critical accounting estimates and judgments

The preparation of these unaudited condensed consolidated financial statements in conformity with IFRS requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities in the unaudited condensed consolidated financial statements and the disclosure of contingencies at the dates of the unaudited condensed consolidated statements of financial position, and the reported amounts of revenues and expenses during the reporting period. On a regular basis and with the information available, management reviews its estimates. Actual results could differ from those estimates. When adjustments become necessary, they are reported in earnings in the period in which they occur. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of revision and the future periods if the revision affects both current and future periods.

The estimates and judgement applied by management that most significantly affect the unaudited condensed consolidated financial statements are the same as the ones that applied to the annual audited consolidated financial statements for the year ended December 31, 2019, except for the following:

COVID-19

In March 2020, the World Health Organization characterized the outbreak of the novel strain of coronavirus, specifically identified as "COVID-19", as a global pandemic. This has resulted in local governments enacting emergency measures to combat the spread of the virus. These measures, which include the implementation of travel bans, self-imposed quarantine periods and social distancing, have caused material disruption to businesses in the United States of America and Canada resulting in an economic slowdown. Equity markets have experienced significant volatility and weakness

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

and the local governments and central banks have reacted with significant monetary and fiscal interventions designed to stabilize economic conditions. There is significant uncertainty as to the likely effects of this outbreak. The duration and impact of the COVID-19 outbreak is unknown at this time, as is the efficacy of the government and central bank interventions. It is not possible to reliably estimate the length and severity of these developments to quantify the impact this pandemic may have on the financial results and condition of the Partnership in future periods.

During the period, management considered the impact of COVID-19 on the Partnership's critical accounting estimates and judgments, including the Partnership's assessment of triggering events with respect to its impairment analysis for goodwill and indefinite lived trademarks, the assumptions and estimates made in its valuation of the Partnership units liability and pension liability, the assumptions utilized in its assessment of the recoverability of deferred tax assets and the impact on credit risk and liquidity risk. The change in the discount rate relevant to the Partnership's valuation of its pension liability is disclosed in note 8. While management has concluded that a triggering event did not occur during the 6-month period ended June 30, 2020 with respect to the Partnership's impairment analysis for goodwill and indefinite lived trademarks, and there was no material change in the assumptions relevant to the valuation of the Partnership units liability or recoverability of deferred tax assets as of June 30, 2020, the duration and severity of the COVID-19 pandemic could result in future impairment charges or material changes to those assumptions. Although the Partnership believes that its exposure to credit risk is generally limited, the risks and uncertainties associated with the COVID-19 pandemic have increased the credit risk associated with trade receivables and such risk is being closely managed.

5 Other (income) expense

_	3-month period ended June 30, 2020 \$	3-month period ended June 30, 2019	6-month period ended June 30, 2020 \$	6-month period ended June 30, 2019
Foreign exchange (gain) loss Change in amortized cost of	(5,789)	(960)	3,472	(1,658)
Partnership units liability	2,520	1,547	5,040	3,094
Change in fair value of derivatives	<u> </u>	277	(360)	277
	(3,269)	864	8,152	1,713

On September 20, 2019, the Partnership sold its share interest in Grupo Tissue de Mexico (GTM) for proceeds of US\$5.1 million. The Partnership received partial proceeds of US\$4.4 million during the year ended December 31, 2019, and the remainder was received in January 2020. The sale resulted in a loss of \$0.6 million, which included a reclassification of cumulative translation adjustment from Accumulated other comprehensive income to Other (income) expense during the year ended December 31, 2019.

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

6 Property, plant and equipment

	Land	Buildings	Machinery and equipment	Assets under construction or development	Total
	<u> </u>	<u> </u>	\$	<u> </u>	\$
As of January 1, 2020					
Cost	37,930	196,126	1,192,419	219,544	1,646,019
Accumulated depreciation		(93,651)	(617,358)		(711,009)
Net book value		· ·	_		·
as of January 1, 2020	37,930	102,475	575,061	219,544	935,010
Additions	-	-	-	129,916	129,916
Capitalized interest	-	-	-	6,177	6,177
Disposals	-	-	(49)	-	(49)
Transfers	-	450	10,527	(10,977)	-
Depreciation	-	(2,523)	(21,927)	-	(24,450)
Exchange differences	74	2,629	14,511	7	17,221
As of June 30, 2020	38,004	103,031	578,123	344,667	1,063,825
As of June 30, 2020					
Cost	38,004	200,056	1,225,181	344,667	1,807,908
Accumulated depreciation	-	(97,025)	(647,058)	-	(744,083)
Net book value			<u> </u>		<u> </u>
as of June 30, 2020	38,004	103,031	578,123	344,667	1,063,825

7 Right-of-use assets

	Land	Buildings	Equipment	Motor vehicles	Total
<u>-</u> -	\$	\$	\$	\$	\$
As of January 1, 2020					
Cost	38,068	130,522	7,827	2,838	179,255
Accumulated right-of-use					
depreciation	(23,510)	(52,470)	(3,945)	(1,748)	(81,673)
Net book value					
as of January 1, 2020	14,558	78,052	3,882	1,090	97,582
Additions	-	83	1,390	271	1,744
Right-of-use depreciation	(832)	(5,021)	(1,112)	(331)	(7,296)
Exchange differences		368	11	3	372
As of June 30, 2020	13,726	73,482	4,161	1,033	92,402
As of June 30, 2020					
Cost	38,068	130,099	7,942	2,536	178,645
Accumulated right-of-use					
depreciation	(24,342)	(56,617)	(3,781)	(1,503)	(86,243)
Net book value					
as of June 30, 2020	13,726	73,482	4,161	1,033	92,402

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

8 Pensions and post-retirement benefits

The following were the significant assumptions for the defined benefit pension plans and other benefit plans:

	Pensions		Post-ret	irement benefit plans
	June 30, 2020	December 31, 2019	June 30, 2020	December 31, 2019
	<u>%</u>	%	<u>%</u>	%
Assumptions				
Discount rate - accrued				
benefit obligation	2.71	3.07	2.71	3.07
Rate of				
compensation increases	3.25 - 4.00	3.25 - 4.00		

The net benefit pension plan expense included the following components:

	Pensions		Post-retire	ement benefit plans
_	3-month period ended June 30, 2020	3-month period ended June 30, 2019	3-month period ended June 30, 2020	3-month period ended June 30, 2019
	\$	\$	\$	\$
Net benefit plan expense				
Current service cost	3,006	2,157	534	469
Interest cost	5,177	5,579	398	447
Expected return on				
plan assets	(4,117)	(4,709)	-	-
Administrative cost	154	130	-	-
	4,220	3,157	932	916
=				

	Pensions		Post-retire	ement benefit plans
_	6-month	6-month	6-month	6-month
	period ended	period ended	period ended	period ended
	June 30, 2020	June 30, 2019	June 30, 2020	June 30, 2019
	\$	\$	\$	\$
Net benefit plan expense				
Current service cost	6,130	4,035	1,037	907
Interest cost	10,357	11,161	797	895
Expected return on				
plan assets	(8,238)	(9,411)	-	-
Administrative cost	307	259	<u> </u>	
_	8,556	6,044	1,834	1,802

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

9 Provisions

	Environmental and asset retirement obligations ^(a) \$	Long-term incentives, DSUs, PSUs and RSUs (b)	Restructuring \$	Total \$
Provisions as of	<u> </u>	· ·	· .	<u>.</u>
January 1, 2020	3,027	2,837	1,043	6,907
Current	<u>-</u>	259	500	759
Non-current =	3,027	2,578	543	6,148
Provisions as of				
January 1, 2020	3,027	2,837	1,043	6,907
Additional provisions	-	2,378	1,221	3,599
Paid during the period	-	(589)	(1,282)	(1,871)
Interest accretion	70	-	-	70
Provisions as of	-			
June 30, 2020	3,097	4,626	982	8,705
Current	-	2,729	780	3,509
Non-current	3,097	1,897	202	5,196

(a) Environmental and asset retirement obligations

The Partnership has made a provision for the potential obligation under a land lease at one of its plant locations to demolish the building and restore the land at the end of the lease to its original condition. The current lease ends in March 2028. During the year ended December 31, 2019, the Partnership entered into a new lease agreement that commences in March 2028 and permits the Partnership to secure the site until March 2053. As a result, the Partnership recorded a decrease in the original obligation of \$2.3 million in the consolidated statement of financial position at December 31, 2019, due to changes in the expected timing of settlement. The undiscounted amount to settle this obligation is estimated to be between \$13.1 million and \$17.3 million. The liability is estimated using a discounted cash flow with a discount rate of 4.395% (December 31, 2019 – 4.395%).

(b) Long-term incentives, DSUs, PSUs and RSUs

Long-term incentives include the Executive Long-Term Incentive Plan (LTIP) for the Partnership. The LTIP uses performance share units (PSUs) and restricted share units (RSUs). Performance results are based primarily on Adjusted EBITDA (note 15) return on capital employed using a three year average, along with other components. The PSUs are paid in cash in May of the year following the three year period they are earned. The PSU expense is recognized over the same three year period. The RSUs are expensed and vest one-third each year and are paid in cash each May.

The Partnership has adopted a policy that requires that each director own a minimum of 5,000 common shares and/or share equivalents in the form of deferred share units (DSUs) of KPT. A deferred share unit plan (Plan) has been adopted which allows independent directors to receive all or part of their director retainer fees in the form of DSUs. The Plan allows for the issuance of additional units as dividend equivalents when KPT declares and issues a dividend to shareholders. Upon the individual ceasing to be a director, the DSUs will be paid out in cash. As of June 30, 2020, DSUs of \$0.3 million were recorded (December 31, 2019 – \$0.2 million).

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

10 Long-term debt

		June 30, 2020	December 31, 2019
	Maturity	\$	\$
Senior Credit Facility (a)	2023	63,641	88,257
Senior Unsecured Notes	2025	122,615	122,369
AgCredit Agreement (b)	2023, 2025, 2036, 2037	337,868	206,792
IQ Debenture	2028	95,276	92,421
Nordea2 Credit Facility	2029	56,905	50,784
Quebec PM Loan	2026	25,320	26,823
Ontario Loan	2026	3,700	3,616
		705,325	591,062
Less: Current portion of long-term debt		4,937	11,937
	_	700,388	579,125

(a) The Senior Credit Agreement requires the Restricted Credit Parties to comply with certain financial covenants related to its revolving credit facility (the Senior Credit Facility). The financial covenants were amended by a consent letter dated as of May 27, 2020. The financial covenants are calculated on an Adjusted Consolidated Basis (as defined in the Senior Credit Agreement) such that the Unrestricted Credit Parties are accounted for as investments but not consolidated. As such, the Unrestricted Subsidiaries' EBITDA are not included in such calculations.

The Partnership shall maintain on an adjusted consolidated basis and quarterly financial basis:

Ratio of Senior Secured Net Funded Debt to EBITDA not greater than:

- (i) 3.00 to 1.00 until December 31, 2018, inclusively;
- (ii) 3.25 to 1.00 from January 1, 2019 to March 31, 2019;
- (iii) 3.75 to 1.00 from April 1, 2019 to September 30, 2019;
- (iv) 3.50 to 1.00 from October 1, 2019 to March 31, 2020; and
- (v) 3.00 to 1.00 thereafter;

Interest Coverage Ratio of at least 3.00 to 1.00.

(b) In response to the uncertainty resulting from the COVID-19 pandemic, certain terms of the AgCredit Agreement were amended to provide greater flexibility related to the TAD Sherbrooke Project. On April 20, 2020, the Partnership entered into the first amendment to the AgCredit agreement (the First Amendment to the AgCredit Agreement), with an effective date of March 23, 2020.

Repayments on the US\$147 million term loan facility commence on June 30, 2022 (extended from March 31, 2022).

Repayments related to amounts drawn on or after March 23, 2020 related to the US\$188 million term loan facility will commence repayment on June 30, 2026 (extended from March 31, 2026) and are repayable by March 31, 2037 (extended from December 31, 2036).

Repayments on the \$111 million term loan facility commence on June 30, 2022 (extended from March 31, 2022).

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

11 Lease liabilities

The Partnership's leases relate to right-of-use of land, buildings, equipment and motor vehicles. The contractual undiscounted cash flows for Lease liabilities were as follows:

	June 30, 2020
	<u> </u>
Less than 1 year	19,796
Between 1 and 5 years	69,932
More than 5 years	66,596
	156,324

Renewal options have been included in the measurement of Lease liabilities when it is reasonably certain that the Partnership will exercise the renewal option.

Interest expense on Lease liabilities, expenses relating to variable payments not included in the measurement of Lease liabilities and expenses relating to low-value leases were as follows:

	3-month period ended June 30, 2020	3-month period ended June 30, 2019	6-month period ended June 30, 2020	6-month period ended June 30, 2019
Interest expense on lease liabilities (a) Expenses relating to variable payments not	1,396	1,270	2,823	2,571
included in the measurement of lease liabilities (b)	1,145	1,333	2,436	2,582
Expenses relating to low-value leases (b)	62	72	130	154
<u>-</u>	2,603	2,675	5,389	5,307

⁽a) Included in Interest expense in the unaudited condensed consolidated statement of comprehensive income (loss).

Expenses relating to variable payments not included in the measurement of Lease liabilities include variable lease payments for operating costs, property taxes and insurance.

For the 6-month period ended June 30, 2020, expenses relating to short-term leases were not significant.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Partnership's incremental borrowing rate. Generally, the Partnership uses its incremental borrowing rate as the discount rate. The weighted-average rate applied is 4.65% as of June 30, 2020. Variable lease payments that do not depend on an index or rate are not included in the measurement of the lease liability.

⁽b) Included in Cost of sales and Selling, general and administrative expenses in the unaudited condensed consolidated statement of comprehensive income (loss).

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

12 Distributions and Partnership units liability

	Partnership units liability \$
As of January 1, 2020 Change in amortized cost of Partnership units liability (note 5)	143,515 5,040
Tax Distributions	(5,103)
As of June 30, 2020	143,452

The Partnership unit distributions paid, the portion of the distribution reinvested by the partners, the additional Partnership units issued at the unit price, and the gross proceeds were as follows:

			6-month period 6	ended June 30, 2020
_	Partnership unit distributions	Unit price	Issuance of Partnership units	Gross proceeds
Distribution Payment Date	\$	\$	#	\$
January 15, 2020	11,393	9.84	1,016,179	9,999
April 15, 2020	11,576	9.92	1,025,660	10,175
_	22,969	_	2,041,839	20,174
_		_		

	6-month period end			
	Partnership unit distributions	Unit price	Issuance of Partnership units	Gross proceeds
Distribution Payment Date	\$	\$	#	\$
January 15, 2019	10,723	8.36	875,273	7,317
April 15, 2019	10,880	8.70	839,801	7,306
<u>-</u>	21,603	=	1,715,074	14,623

On July 15, 2020, the Partnership paid a distribution of \$11.8 million to the partners. Pursuant to the Partnership's Distribution Reinvestment Plan (DRIP), a portion of the distribution was reinvested by the partners, resulting in the Partnership issuing 479,600 Partnership units at a price of \$11.16. During the 6-month period ended June 30, 2020, a decrease of \$0.2 million was recorded as a fair value adjustment to reflect the market value of the Partnership units issued.

Subsequent to June 30, 2020, the Partnership declared a distribution of \$11.8 million, payable on October 15, 2020.

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

The Partnership paid (received) Partnership unit distributions, Tax Distributions and advances to its related parties as follows:

			6-month perio	od ended June 30, 2020
			Partnership	
	Advances	Tax	unit	
	paid	Distributions	distibutions	Total
		\$	\$	\$
Paid to Kruger Inc. (a)	1,963	4,322	-	6,285
Paid to KPGP	-	-	2	2
Paid to KPT (b)	360	781	2,793	3,934
Total paid	2,323	5,103	2,795	10,221

		6-month period ended	1 June 30, 2019	
		Partnership		
	Advances	unit		
	received	distibutions	Total	
		<u> </u>	\$	
Paid to (received from) Kruger Inc. (a)	(1,436)	4,551	3,115	
Paid to KPGP	-	2	2	
Paid to KPT (b)		2,427	2,427	
Total paid (received from)	(1,436)	6,980	5,544	

- (a) During the 6-month periods ended June 30, 2020 and June 30, 2019, Partnership unit distributions were paid to Kruger Inc. net of the DRIP reinvestment. During the 6-month period ended June 30, 2020, Kruger Inc.'s DRIP reinvestment was \$19.5 million (6-month period ended June 30, 2019 \$13.7 million).
- (b) During the 6-month periods ended June 30, 2020 and June 30, 2019, Partnership unit distributions were paid to KPT net of the DRIP reinvestment. During the 6-month period ended June 30, 2020, KPT's DRIP reinvestment was \$0.7 million (6-month period ended June 30, 2019 \$1.0 million).

Tax Distributions

Pursuant to the Tax Distribution as defined in the Partnership Agreement, on February 28, 2020, the Partnership declared a Tax Distribution of \$5.1 million, of which \$0.1 million was used to settle the outstanding advance to KPT as of December 31, 2019, with the balance paid to Kruger Inc., KPGP and KPT. During the 6-month period ended June 30, 2020, pursuant to the Tax Distribution as defined in the Partnership Agreement, the Partnership made advances to its partners of \$2.3 million, of which \$0.4 million was used to pay the monthly tax instalment on behalf of KPT and the remaining was advanced to Kruger Inc. and KPGP. The advances are non-interest bearing and non-recourse in nature and are settled when the Tax Distribution is declared annually.

13 Income taxes

The Partnership is not a tax paying entity for the 6-month periods ended June 30, 2020 and June 30, 2019. The income (loss) from the Partnership flows to the partners, Kruger Inc., KPGP and KPT. However, the Partnership's subsidiaries KP USA, KTG, TAD Canco Inc., TAD Luxembourg S.A.R.L, KP TAD Holdco Inc., TAD1 Canco I Inc., TAD1 Canco II Inc., TAD1 GP ULC, TAD2 GP ULC and KPSI are corporate entities and, therefore, are subject to tax.

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

Income tax expense (recovery) was recognized based on management's best estimate of the effective weighted average annual income tax rate expected for the full financial year. The estimated effective weighted average annual income tax rate for the 6-month period ended June 30, 2020 was 18.9% (6-month period ended June 30, 2019 – (68.6%)).

The components of income taxes were as follows:

	3-month period ended June 30, 2020	3-month period ended June 30, 2019	6-month period ended June 30, 2020	6-month period ended June 30, 2019
	\$	\$	\$	\$
Current tax expense	402	1,243	882	2,115
Deferred tax expense (recovery)	8,409	(129)	7,800	(1,187)
	8,811	1,114	8,682	928

14 Related party transactions

The Partnership makes sales to and acquires goods and services from Kruger Inc. and its subsidiary companies (related parties) in the normal course of business. These transactions are measured at the exchange amount, which is the amount agreed on by the related parties, and are non-interest bearing.

Kruger Inc. is also providing certain management and support services related to the TAD Sherbrooke Project including project management services, and engineering, construction, accounting and corporate finance support services.

Sales of goods to Kruger Inc. for the 6-month period ended June 30, 2020 were \$0.1 million (6-month period ended June 30, 2019 - \$0.1 million). Sales of goods to subsidiaries of Kruger Inc. for the 6-month period ended June 30, 2020 were nil (6-month period ended June 30, 2019 - \$0.1 million). Goods are sold based on the price lists in force and terms that would be available to third parties.

Purchases of goods and services from Kruger Inc. for the 6-month period ended June 30, 2020 were \$4.9 million (6-month period ended June 30, 2019 - \$3.1 million). Purchases of goods and services from subsidiaries of Kruger Inc. for the 6-month period ended June 30, 2020 were \$30.9 million (6-month period ended June 30, 2019 - \$17.9 million). Goods are purchased from Kruger Inc. and related parties under normal commercial terms and conditions. These purchases of goods and services are included within cost of sales and selling, general and administrative expenses in the unaudited condensed consolidated statement of comprehensive income (loss).

During the 6-month period ended June 30, 2020, management fees of \$3.7 million (6-month period ended June 30, 2019 - \$2.2 million) were paid to Kruger Inc. for management services provided to the Partnership.

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

Balances due to and from related parties were as follows:

	June 30, 2020 \$	December 31, 2019 \$
Receivables from Kruger Inc.	-	45
Receivables from subsidiaries of Kruger Inc.	16	14
	16	59
Payables to Kruger Inc.	3,825	2,544
Payables to subsidiaries of Kruger Inc.	6,280	4,018
Payables to KPT	73	247
	10,178	6,809

The receivables from and payables to related parties are based on commercial terms agreed on between the parties, unsecured and non-interest bearing. There were no provisions related to the receivables from related parties as of June 30, 2020 and December 31, 2019. There were no loans outstanding with related parties as of June 30, 2020 and December 31, 2019.

The Partnership declared distributions, which are payable to its related parties as follows:

	June 30, 2020 \$	December 31, 2019 \$
Distribution payable to Kruger Inc.	10,014	9,659
Distribution payable to KPGP	1	1
Distribution payable to KPT	1,745	1,733
Total distribution payable	11,760	11,393

15 Segment information

Reportable segments

Management has determined the operating segments based on the reports reviewed by the Chief Executive Officer who is considered to be the Chief Operating Decision Maker. The Partnership operates in two industry segments: Consumer and AFH.

(a) Consumer

This segment operates using the Partnership's manufacturing facilities in Canada (New Westminster, British Columbia; Crabtree, Quebec; Sherbrooke, Quebec; Gatineau, Quebec) and in the United States (Memphis, Tennessee). The Consumer segment includes sales of branded tissue products such as CashmereTM, PurexTM, White SwanTM, ScottiesTM, Sponge TowelsTM and White CloudTM and private label tissue products.

(b) AFH

This segment operates using the Partnership's manufacturing facilities in Canada. The AFH business sells tissue products primarily through distributors to businesses involved in property management, health care, food service, manufacturing and lodging and also to public facilities.

Segment operating income is the earnings (loss) for each such segment before (i) interest expense, (ii) income taxes, (iii) depreciation, (iv) amortization, (v) impairment (gain on sale) of non-financial assets, (vi) loss (gain) on disposal of

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

property, plant and equipment, (vii) foreign exchange loss (gain), (viii) costs related to restructuring activities, (ix) changes in amortized cost of Partnership units liability, (x) change in fair value of derivatives, (xi) consulting costs related to operational transformation initiatives, (xii) corporate development related costs and (xiii) loss (gain) on sale of shares. The unaudited condensed consolidated financial statements refer to "Adjusted EBITDA", a measure which does not have a standardized meaning prescribed by IFRS and therefore may not be comparable to similarly titled measures presented by other companies. "Consumer Segment Adjusted EBITDA" and "AFH Segment Adjusted EBITDA" means in each case the Segment operating income for the respective reportable segment of the Partnership.

Corporate and other costs

Corporate and other costs includes certain overhead costs, timing adjustments for certain manufacturing costs included in inventory not allocated to the Consumer and AFH segments and start-up costs related to the TAD Sherbrooke Project.

The Partnership's assets, operations and employees are located primarily in Canada and the United States. The same long-term assets of the Partnership are used for the Consumer and AFH segments. Accordingly, assets cannot be allocated to these segments.

_		3-n	nonth period ended	June 30, 2020
			Corporate and	
	Consumer	AFH	other costs	Total
	<u> </u>	<u> </u>	<u>\$</u>	\$
Revenue from external customers	338,242	48,521	-	386,763
Adjusted EBITDA	69,580	(2,145)	(3,012)	64,423
Depreciation and amortization				16,914
Interest expense				11,333
Change in amortized cost of Partnership units liability				2,520
Loss on sale of property, plant and equipment				49
Restructuring costs, net				483
Foreign exchange gain				(5,789)
Consulting costs				
related to operational transformation initiatives				1,198
Income before income taxes				37,715
Income taxes				8,811
Net income				28,904

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

	3-month period ended June 30,			
			Corporate and	
	Consumer	AFH	other costs	Total
	<u> </u>	<u> </u>	<u> </u>	\$
Revenue from external customers	299,663	66,011		365,674
Adjusted EBITDA	35,354	(3,045)	(820)	31,489
Depreciation and amortization				14,886
Interest expense				11,433
Change in amortized cost of Partnership units liability				1,547
Change in fair value of derivatives				277
Loss on sale of non-financial assets				6
Restructuring costs, net				232
Foreign exchange gain				(960)
Consulting costs				
related to operational transformation initiatives				1,283
Corporate development related costs				739
Income before income taxes				2,046
Income taxes				1,114
Net income				932

		6-n	nonth period ended	June 30, 2020
_		Corporate and		
	Consumer	AFH	other costs	Total
	<u>\$</u>	<u> </u>	\$	\$
Revenue from external customers	651,531	110,378	-	761,909
Adjusted EBITDA	123,929	(3,166)	(5,389)	115,374
Depreciation and amortization				33,733
Interest expense				21,913
Change in amortized cost of Partnership units liability				5,040
Change in fair value of derivatives				(360)
Loss on sale of property, plant and equipment				49
Loss on sale of non-financial assets				1
Restructuring costs, net				1,221
Foreign exchange loss				3,472
Consulting costs				
related to operational transformation initiatives				4,331
Income before income taxes				45,974
Income taxes				8,682
Net income				37,292

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

		6-n	nonth period ended	June 30, 2019
			Corporate and	_
	Consumer	AFH	other costs	Total
	<u> </u>	<u> </u>	<u> </u>	\$
Revenue from external customers	595,848	120,803	-	716,651
Adjusted EBITDA	65,446	(9,629)	(778)	55,039
Depreciation and amortization				29,628
Interest expense				22,730
Change in amortized cost of Partnership units liability				3,094
Change in fair value of derivatives				277
Gain on sale of property, plant and equipment				(5)
Loss on sale of non-financial assets				6
Restructuring costs, net				297
Foreign exchange gain				(1,658)
Consulting costs				
related to operational transformation initiatives				1,283
Corporate development related costs				739
Loss before income taxes				(1,352)
Income taxes				928
Net loss			<u></u>	(2,280)

Geographic segments

Intangible assets

The Partnership has generated revenue in Canada, the United States and Mexico (note 5). Revenue and assets were allocated to geographic segment based on the location of the customer and long-term assets, respectively.

	3-month	3-month	6-month	6-month
	period ended	period ended	period ended	period ended
	June 30, 2020	June 30, 2019	June 30, 2020	June 30, 2019
Revenue	<u> </u>	\$	<u> </u>	\$
Canada	218,438	208,163	448,533	405,579
US	168,325	132,063	313,376	259,576
Mexico (note 5)	<u> </u>	25,448	<u> </u>	51,496
_	386,763	365,674	761,909	716,651
	_			June 30, 2020
		Canada	US	Total
		\$	\$	\$
Property, plant and equipment		706,830	356,995	1,063,825
Goodwill		160,939	-	160,939

16,137

16,137

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

		De	December 31, 2019	
	Canada	US	Total	
		\$	\$	
Property, plant and equipment	585,588	349,422	935,010	
Goodwill	160,939	-	160,939	
Intangible assets	15,317	-	15,317	

16 Financial instruments

Classification of financial instruments

As of June 30, 2020, the classification of the financial instruments, as well as their carrying amounts and fair values, was as follows:

	Classification	Carrying	Fair
		amount	value
		\$	\$
Cash and cash equivalents	financial assets at amortized cost	144,188	144,188
Trade and other receivables	financial assets at amortized cost	89,431	89,431
Receivables from related parties	financial assets at amortized cost	16	16
Advances to partners	financial assets at amortized cost	2,323	2,323
Embedded derivative	embedded derivative at fair value		
	through profit and loss	10	10
Trade payables	financial liabilities at amortized cost	(89,497)	(89,497)
Accrued liabilities	financial liabilities at amortized cost	(91,133)	(91,133)
Contract liabilities	financial liabilities at amortized cost	(74,143)	(74,143)
Payables to related parties	financial liabilities at amortized cost	(10,178)	(10,178)
Distributions payable	financial liabilities at amortized cost	(11,760)	(11,760)
Long-term debt	financial liabilities at amortized cost	(705,325)	(723,380)
Lease liabilities	financial liabilities at amortized cost	(113,783)	(113,783)
Partnership units liability	financial liabilities at amortized cost	(143,452)	(143,452)

The following table details the fair value hierarchy of financial instruments by level as of June 30, 2020:

	Level 1	Level 2	Level 3	Total	
	\$	\$	\$	\$	
Embedded derivative	-	10	-	10	
Long-term debt	-	(723,380)	-	(723,380)	
Partnership units liability	-	-	(143,452)	(143,452)	

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For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

As of December 31, 2019, the classification of the financial instruments, as well as their carrying amounts and fair values, was as follows:

	Classification	Carrying	Fair
		amount	value
		<u> </u>	<u> </u>
Cash and cash equivalents	financial assets at amortized cost	93,141	93,141
Trade and other receivables	financial assets at amortized cost	89,236	89,236
Receivables from related parties	financial assets at amortized cost	59	59
Advances to partners	financial assets at amortized cost	80	80
Embedded derivative	embedded derivative at fair value		
	through profit and loss	10	10
Trade payables	financial liabilities at amortized cost	(102,102)	(102,102)
Accrued liabilities	financial liabilities at amortized cost	(99,829)	(99,829)
Contract liabilities	financial liabilities at amortized cost	(40,020)	(40,020)
Derivative liabilities	financial liabilities at fair value		
	through profit and loss	(406)	(406)
Payables to related parties	financial liabilities at amortized cost	(6,809)	(6,809)
Distributions payable	financial liabilities at amortized cost	(11,393)	(11,393)
Long-term debt	financial liabilities at amortized cost	(591,062)	(609,728)
Lease liabilities	financial liabilities at amortized cost	(118,762)	(118,762)
Partnership units liability	financial liabilities at amortized cost	(143,515)	(143,515)

The following table details the fair value hierarchy of financial instruments by level as of December 31, 2019:

	Level 1	Level 2	Level 3	Total	
<u> </u>	\$	<u> </u>	<u> </u>	\$	
Embedded derivative	-	10	-	10	
Derivative liabilities	-	(406)	-	(406)	
Long-term debt	-	(609,728)	-	(609,728)	
Partnership units liability	-	-	(143,515)	(143,515)	

Fair value

Cash and cash equivalents, Trade and other receivables, Receivables from related parties, Advances to partners, Embedded derivative, Trade payables, Accrued liabilities, Contract liabilities, Payables to related parties and Distributions payable are short-term financial instruments whose fair value approximates the carrying amount, given they will mature in the near future.

The fair values of the Senior Credit Facility, the Senior Unsecured Notes, the AgCredit Agreement and the Nordea2 Credit Facility approximate the current principal amount outstanding as the interest rate approximates current market interest rates. The fair values of the IQ Debenture, the Quebec PM Loan and the Ontario Loan are recorded on discounted future cash flows using market rates of 6.0%, 4.4% and 4.4% accordingly, net of the government grant recorded on the below-market rate of interest.

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

The fair values of Long-term debt were as follows:

	June 30, 2020	December 31, 2019
		<u> </u>
Senior Credit Facility	65,000	90,000
Senior Unsecured Notes	125,000	125,000
AgCredit Agreement	348,130	216,691
IQ Debenture	95,778	92,967
Nordea2 Credit Facility	60,186	54,343
Quebec PM Loan	25,586	27,111
Ontario Loan	3,700	3,616
	723,380	609,728

Management has estimated the fair value of the Embedded derivative using a probability-weighted interest rate pricing method. The valuation methodology used is categorized as a Level 2 methodology.

The fair value of the derivative liabilities was based on foreign exchange rates and interest rates in the active market. The change in the fair value of the derivative liabilities based on foreign exchange rates was 0.4 million gain during the 6-month period ended June 0.2020 (6-month period ended June 0.2019 – 0.3 million loss), which was recorded in the unaudited condensed consolidated statement of comprehensive income (loss) in Other (income) expense. The valuation methodology used was categorized as a Level 2 methodology. The change in the fair value of the derivative liabilities based on interest rates was 0.01 million gain during the 6-month period ended June 0.2020 (6-month period ended June 0.2020 (6-month period ended June 0.2020 million loss), which was recorded in the unaudited condensed consolidated statement of comprehensive income (loss) in Interest expense. The valuation methodology used was categorized as a Level 2 methodology.

Fair value of the Partnership units liability

The Partnership units liability is classified as a financial liability at amortized cost. Management has estimated the fair value of the Partnership units liability using a discounted cash flow model. Significant assumptions include the income tax obligation, discount rate and an industry capitalization rate. There were no significant changes in the assumptions during the 6-month period ended June 30, 2020.

Currency risk

From time to time, the Partnership uses derivative financial instruments to manage foreign currency risk. Foreign exchange swaps and foreign exchange forwards are used to manage U.S. dollar borrowings. As of June 30, 2020, KPLP had no foreign exchange swaps outstanding (December 31, 2019 – nil) and foreign exchange forwards outstanding of nil (December 31, 2019 – \$23.7 million).

Interest rate risk

As of December 31, 2019, the Partnership held interest rate swaps, contracted to fix the interest rate on a notional amount of \$100.0 million. The interest rate swaps matured during the 3-month period ended March 31, 2020.

Notes to Unaudited Condensed Consolidated Financial Statements

For the 6-month periods ended June 30, 2020 and June 30, 2019

(tabular amounts are in thousands of Canadian dollars, except unit amounts)

17 Non-cash working capital

The change in non-cash working capital on the unaudited condensed consolidated statement of cash flows comprised the following:

	6-month period ended June 30, 2020 \$	6-month period ended June 30, 2019 \$
Decrease (increase) in trade and other receivables	2,797	(11,219)
Decrease in receivables from related parties	123	172
Increase in inventories	(712)	(6,119)
Increase in prepaid expenses	(5,111)	(8,353)
Decrease (increase) in income taxes	540	(193)
Increase (decrease) in trade and other payables	25,029	(18,220)
Increase (decrease) in payables to related parties	3,369	(874)
	26,035	(44,806)

18 Cash flows from (used in) financing activities

The change in financing activities on the unaudited condensed consolidated statement of cash flows comprised the following:

	Advances to	Prepaid	Accrued	Distri- butions	Long- term	Partner- ship	Partner- ship units	Lease	
	partners	interest	interest	payable	debt	units	liability	liabilities	Total
		\$	\$	\$	\$	\$	\$		\$
As of January 1, 2019	(1,704)	(404)	3,230	10,723	577,894	376,274	116,524	115,130	1,197,667
Proceeds from long-term debt	-	-	-	-	35,188	-	-	-	35,188
Repayment of long-term debt	-	-	-	-	(7,286)	-	-	_	(7,286)
Payment of deferred financing fees	-	-	-	-	(353)	-	-	-	(353)
Payment of lease liabilities	-	-	-	-	-	-	-	(8,266)	(8,266)
Interest paid on long-term debt	-	(3,406)	(10,122)	-	(419)	-	-	-	(13,947)
Distributions and advances paid, net	1,436	-	-	(21,603)	-	14,623	-	-	(5,544)
Movements not in financing activities		3,384	11,989	21,912	894	705	3,094	2,672	44,650
As of June 30, 2019	(268)	(426)	5,097	11,032	605,918	391,602	119,618	109,536	1,242,109
As of January 1, 2020	(80)	(361)	5,170	11,393	591,062	408,978	143,515	118,762	1,278,439
Proceeds from long-term debt	-	-	-	-	132,327	-	-	-	132,327
Repayment of long-term debt	-	-	-	-	(33,701)	-	-	-	(33,701)
Payment of deferred financing fees	-	-	-	-	(493)	-	-	-	(493)
Payment of lease liabilities	-	-	-	-	-	-	-	(9,917)	(9,917)
Interest paid on long-term debt	-	(1,849)	(19,429)	-	(344)	-	-	-	(21,622)
Distributions and advances paid, net	(2,323)	-	-	(22,969)	-	20,174	(5,103)	-	(10,221)
Movements not in financing activities	80	2,011	16,118	23,336	16,474	(216)	5,040	4,938	67,781
As of June 30, 2020	(2,323)	(199)	1,859	11,760	705,325	428,936	143,452	113,783	1,402,593